

be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-3809 Filed 2-16-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP85-60-012]

Overthrust Pipeline Company; Notice of Report of Refunds

February 10, 1999.

Take notice that on January 26, 1999, Overthrust Pipeline Company (Overthrust) tendered for filing a refund report. Overthrust states that the report documents refunds of amounts pertaining to Deferred Income Tax (DIT) refund payments for the year 1998.

Overthrust states that it is filing the refund report pursuant to a Commission order dated May 21, 1991, "Order Approving Settlement with Modifications" in Docket Nos. RP85-60-000 and -002. Overthrust explains that Article V of the settlement as modified, requires Overthrust to file an annual report 60 days after making the actual DIT refunds.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before February 17, 1999. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (please call (202) 208-0400 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-3820 Filed 2-16-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-192-000]

Transportation Gas Pipe Line Corporation; Notice of Application

February 10, 1999.

Take notice that on February 3, 1999, Transcontinental Gas Pipe Line Corporation (Transco), Post Office Box 1396, Houston, Texas 77251, field in, abbreviated form, in Docket No. CP99-192-000, an application pursuant to Section 7 (b) and (c) of the Natural Gas Act requesting authorization by June 7, 1999 of a certain Tombigbee River replacement crossing, and approval to abandon the existing facilities at the same location. Transco makes such request, all as more fully set forth in the request on file with the Commission and open to public inspection. The application may be viewed on the web at www.ferc.fed.us. Call (202) 208-2222 for assistance.

Transco proposes to install approximately 2,085 feet of new 30-inch diameter Main Line A by horizontal directional drilling under the Tombigbee River, at the location of Transco's existing pipeline crossing, of the Tombigbee River. Transco states that there has been chronic mass erosion of the banks at this river crossing, exposing Transco's lines and subjecting them to potential physical damage from boat and barge traffic. Transco states Main Line A is not yet exposed, but visible signs of erosion indicate that it will soon be exposed. Transco further indicates that it would replace a 30-inch diameter crossing by an identical 30-inch crossing and system capacity across the Tombigbee River will remain unchanged at 3,878,052 Mcfd. It is further stated that the existing Main Line A would be retired—portions by removal and a portion in place. Transco also states that the estimated cost of the installation of the new Main Line A is \$2,438,465.

Any person desiring to be heard or to make any protest with reference to said application should on or before March 3, 1999, file with the Federal Energy Regulatory Commission, 888 First Street, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not

serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time the required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Transco to appear or be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-3810 Filed 2-16-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM99-5-29-000]

Transcontinental Gas Pipe Line Corp.; Notice of Proposed Changes in FERC Gas Tariff

February 10, 1999.

Take notice that on February 4, 1999 Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, Fifteenth Revised Sheet No. 28, proposed to be effective February 1, 1999.

Transco states that the purpose of the instant filing is to track rate changes attributable to storage service purchased from Texas Eastern Transmission Corporation (TETCO) under its Rate Schedule X-28 the costs of which are included in the rates and charges payable under Transco's Rate Schedule S-2. The tracking filing is being made pursuant to Section 26 of the General Terms and Conditions of Transco's Third Revised Volume No. 1 Tariff.